Peoples Gas Energy Efficiency Program - Plan Year 5 PY5 Third Quarter Report: December 2015 - February 2016

Preliminary

	Overall Utility EEP Portfolio				Utility EEP Residential Programs				Utility EEP Business Programs				Other Utility Portfolio Costs			
Energy Savings (Net Therms)				Energy Savings (Net Therms)				Energy Savings (Net Therms)				Energy Savings (Net Therms)				
Indicator	Cumulative Net Therms YTD	Planned PY5 Goal*	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Planned PY5 Goal*	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Planned PY5 Goal*	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Planned PY5 Goal	PY Pct. Achieved	
Total	3,146,380	7,476,068	42%	Total	1,829,816	3,842,039	48%	Total	1,316,564	3,634,029	36%	Total	0	0	NA	
	Program	n Costs		Program Costs					Program	n Costs		Program Costs				
Indicator	Cumulative Costs YTD	Planned Budget	Pct. Invoiced	Indicator	Cumulative Costs YTD	Planned Budget	Pct. Invoiced	Indicator	Cumulative Costs YTD	Planned Budget	Pct. Invoiced	Indicator	Cumulative Costs YTD	Planned Budget	Pct. Invoiced	
Total	\$9,987,133	\$19,254,383	52%	Total	\$5,272,224	\$8,858,523	60%	Total	\$3,491,773	\$8,580,835	41%	Total	\$1,223,136	\$1,815,025	67%	

EEP Residential Programs											
Energy Savings (Therm)											
Cumulative Net	Planned PY5	PY5 Pct.	t. Revised PY5 PY5 Pct.		Comme						
Therms YTD	Goal	Achieved	Goal	Achieved							
739,350	1,018,531	72.6%	1,099,045	67.3%	Includes Home Energy Rebates and Home Energy Jumpstart.						
1,090,466	1,487,057	73.3%	1,160,000	94.0%	Due to strong program performance in PY4, savings reduced to balance the prog						
-	1,336,451	0.0%	1,336,451	0.0%	Includes Home Energy Reports and Elementary Education. Savings will not be						
1,829,816	3,842,039	47.6%	3,595,496	50.9%							
	Therms YTD 739,350 1,090,466	Therms YTD Goal 739,350 1,018,531 1,090,466 1,487,057 - 1,336,451	Therms YTD Goal Achieved 739,350 1,018,531 72.6% 1,090,466 1,487,057 73.3% - 1,336,451 0.0%	Therms YTD Goal Achieved Goal 739,350 1,018,531 72.6% 1,099,045 1,090,466 1,487,057 73.3% 1,160,000 - 1,336,451 0.0% 1,336,451	Cumulative Net Therms YTD Planned PY5 Goal PY5 Pct. Revised PY5 Goal PY5 Pct. 739,350 1,018,531 72.6% 1,099,045 67.3% 1,090,466 1,487,057 73.3% 1,160,000 94.0% - 1,336,451 0.0% 1,336,451 0.0%						

		Program Costs									
PGL Residential Programs	Cumulative Costs YTD	Planned PY5 Budget	PY5 Pct. Invoiced	Revised PY5 Budget	PY5 Pct. Achieved	Comme					
Residential Program	\$2,083,953	0		\$4,108,798		Includes Home Energy Rebates and Home Energy Jumpstart. Cost-effective fur					
Multifamily Program	\$2,431,758	\$3,594,600	67.7%	\$3,664,940	66.4%						
Residential Outreach Programs	\$756,513	\$1,138,369	66.5%	\$1,138,369	66.5%	Includes Home Energy Reports and Elementary Education.					
Residential Programs - Total	\$5,272,224	\$8,858,523	59.5%	\$8,912,107	59.2%						

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rogram over the three year period. be realized until after the close of the Program Year, as planned.

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furnace rebates and cost-sharing with ComEd on Weatherization.

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	Overall Utility	EEP Portfolio		Utility EEP Residential Programs				Utility EEP Business Programs				Other Utility Portfolio Costs				
Energy Savings (Net Therms)				Energy Savings (Net Therms)					Energy Savings (Net Therms)				Energy Savings (Net Therms)			
Indicator	Cumulative Net Therms YTD	Planned PY5 Goal*	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Planned PY5 Goal*	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Planned PY5 Goal*	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Planned PY5 Goal	PY Pct. Achieved	
Total	3,146,380	7,476,068	42%	Total	1,829,816	3,842,039	48%	Total	1,316,564	3,634,029	36%	Total	0	0	NA	
	Progran	n Costs			Program	n Costs		Program Costs				Program Costs				
Indicator	Cumulative Costs YTD	Planned Budget	Pct. Invoiced	Indicator	Cumulative Costs YTD	Planned Budget	Pct. Invoiced	Indicator	Cumulative Costs YTD	Planned Budget	Pct. Invoiced	Indicator	Cumulative Costs YTD	Planned Budget	Pct. Invoiced	
Total	\$9,987,133	\$19,254,383	52%	Total	\$5,272,224	\$8,858,523	60%	Total	\$3,491,773	\$8,580,835	41%	Total	\$1,223,136	\$1,815,025	67%	

EEP Business Programs Energy Savings (Therm)											
PGL Business Programs	Cumulative Net Therms YTD	Planned PY5 Goal	PY5 Pct. Achieved	Revised PY5 Budget	PY5 Pct. Achieved	Co	omme				
Business Program	1,064,922	3,185,430	33.4%	3,200,000	33.3%	Savings on forecast; large C&I Projects typically close in Q4.					
Small Business Program	251,642	448,599	56.1%	448,599	56.1%						
Business Programs - Total	1,316,564	3,634,029	36.2%	3,648,599	36.1%						

				Progra	am Costs	
PGL Business Programs	Cumulative Costs YTD	Planned PY5 Budget	PY5 Pct. Invoiced	Revised PY5 Budget	PY5 Pct. Achieved	Comme
Business Program	\$2,708,060	\$7,213,650	37.5%	\$6,475,596	41.8%	
Small Business Program	\$783,713	\$1,367,185	57.3%	\$1,367,199	57.3%	
Business Programs - Total	\$3,491,773	\$8,580,835	40.7%	\$7,842,795	44.5%	

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	Overall Utility EEP Portfolio					Utility EEP Residential Programs			Utility EEP Business Programs				Other Utility Portfolio Costs			
Energy Savings (Net Therms)				Energy Savings (Net Therms)					Energy Savings (Net Therms)				Energy Savings (Net Therms)			
Indicator	Cumulative Net Therms YTD	Planned PY5 Goal*	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Planned PY5 Goal*	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Planned PY5 Goal*	PY Pct. Achieved	Indicator	Cumulative Net Therms YTD	Planned PY5 Goal	PY Pct. Achieved	
Total	3,146,380	7,476,068	42%	Total	1,829,816	3,842,039	48%	Total	1,316,564	3,634,029	36%	Total	0	0	NA	
	Progran	n Costs		Program Costs				Program Costs				Program Costs				
Indicator	Cumulative Costs YTD	Planned Budget	Pct. Invoiced	Indicator	Cumulative Costs YTD	Planned Budget	Pct. Invoiced	Indicator	Cumulative Costs YTD	Planned Budget	Pct. Invoiced	Indicator	Cumulative Costs YTD	Planned Budget	Pct. Invoiced	
Total	\$9,987,133	\$19,254,383	52%	Total	\$5,272,224	\$8,858,523	60%	Total	\$3,491,773	\$8,580,835	41%	Total	\$1,223,136	\$1,815,025	67%	

					Other P	ortfolio Costs					
			Program Costs								
Programs	Cumulative Costs YTD	Planned PY5 Budget	PY5 Pct. Invoiced	Revised PY5 Budget	PY5 Pct. Achieved	Comme					
Administration	\$452,278	\$705,630	64.1%	\$705,630	64.1%						
EM&V - EE	\$535,911	\$573,147	93.5%	\$573,147	93.5%						
Utility Verification of DCEO Invoices	\$2,241	\$7,500	29.9%	\$7,500	29.9%						
OBF Program Mgt (Coord, Measure Qualification)	\$0	\$17,172	0.0%	\$17,172	0.0%						
OBF Program Mgt (Financial Institution)	\$10,688	\$76,125	14.0%	\$76,125	14.0%						
EM&V - OBF	\$0	\$30,000	0.0%	\$30,000	0.0%						
Potential Study	\$198,535	\$0	0.0%	\$0	0.0%						
Research & Development	\$23,483	\$279,736	8.4%	\$279,736	8.4%	R&D funding in PY5 is used for Smart Thermostats and Joint Utilities Building C					
Phase 3 Plan Development	\$0	\$125,715	0.0%	\$125,715	0.0%						
Other EE Programs - Total	\$1,223,136	\$1,815,025	67.4%	\$1,815,025	67.4%						
DCEO - Implementation	\$153,027	\$6,418,398	2.4%	\$6,418,398	2.4%						
Other- Total	\$1,376,163	\$8,233,423	16.7%	\$8,233,423	16.7%						

					Total EEP Re	ecoverable Costs	
					Program Costs	by Budget Category	
Budget Category	Cumulative Costs YTD	Planned PY5 Budget	PY5 Pct. Invoiced	Revised PY5 Budget	PY5 Pct. Achieved	Comments	As a % of Total PY5 PGL
Administration	\$452,278	\$705,630	64.1%	\$705,630	64.1%		4.5%
Implementation	\$3,993,023	\$5,614,000	71.1%	\$5,614,000	71.1%		40.0%
Incentives	\$2,262,813	\$6,394,104	35.4%	\$6,689,523	33.8%		22.7%
Incentive Delivery	\$2,216,240	\$4,856,254	45.6%	\$4,045,436	54.8%		22.2%
Marketing	\$291,921	\$575,000	50.8%	\$575,000	50.8%		2.9%
Utility Verification of DCEO Invoices	\$2,241	\$7,500	29.9%	\$7,500	29.9%		0.0%
EM&V - EE	\$535,911	\$573,147	93.5%	\$573,147	93.5%		5.4%
OBF Program Management Measure Qualification	\$0	\$17,172	0.0%	\$17,172	0.0%		0.0%
OBF Program Management (Financial Institution)	\$10,688	\$76,125	14.0%	\$76,125	14.0%		0.1%
EM&V- OBF	\$0	\$30,000	0.0%	\$30,000	0.0%		0.0%
Potential Study	\$198,535	\$0	0.0%	\$0	0.0%		
Research & Development	\$23,483	\$279,736	8.4%	\$279,736	8.4%	R&D funding in PY5 is used for Smart Thermostats and Joint Utilities Building Codes Compliance Initiative.	0.2%
Phase 3 Plan Development	\$0	\$125,715	0.0%	\$125,715	0.0%		0.0%
Total Utility EEP Costs	\$9,987,133	\$19,254,383	51.9%	\$18,738,984	53.3%		
DCEO - Implementation	\$153,027	\$6,418,398	2.4%	\$6,418,398	2.4%		

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Codes Compliance Initiative.	