

MEMORANDUM

To: Nick Warnecke, AIC; Elizabeth Horne, ICC Staff; Celia Johnson, SAG FacilitatorFrom: Zach Ross and Rose Williamson, Opinion DynamicsDate: January 8, 2025

Re: Q3 2023 Evaluation Expenditures

This memorandum provides a summary of evaluation team activities and expenditures in Q3 of 2023 as stipulated in our evaluation contract. The team conducted these activities in support of AIC's 2022-2025 Portfolio of Electric and Gas Energy Efficiency Programs.

OVERVIEW OF EVALUATION ACTIVITIES

KEY ACTIVITIES FOR Q3 2023

In the third quarter of 2023, the evaluation team delivered interim reports for the Residential Channel, including the following programs: Retail Products, IQ J-U, IQ CAA, MRSF - Home Efficiency, and IQ Single-Family Channels. Additionally, the team finalized interim reports for the Business Channel's Standard Core, Online Store, MHVAC, MSL, and SBDI programs. Net-to-Gross (NTG) memos were delivered for the Standard Trade Ally SO, Midstream HVAC, Efficient Choice Tool, Non-Residential NPSO, and Virtual Commissioning programs. In conjunction with these activities, the evaluation team actively participated in SAG Policy Manual Subcommittee, NTG Working Group, and TAC meetings over the course of Q3.

UPCOMING ACTIVITIES FOR Q4 2023

In the fourth quarter of 2023, the evaluation team plans on presenting IQ Participant NEI results and the proposed LLLC MT energy savings framework and evaluation plan to SAG. The team also plans on delivering the Virtual Commissioning memo, Midstream HVAC process memo, and 2024 NTG research recommendations. The remaining Residential interim impact memos will be delivered for IQ CAA and Retail Products and all interim impact reports for the Business Channel will be finalized. Lastly, the evaluation team will begin 2024 evaluation planning.

SUMMARY OF EXPENDITURES

The tables below summarize expenditures through Q3 2023 based on team invoices received as of the end of Q3 2023.

AIC 2022 Evaluation of the Commercial, Industrial, and Residential Energy Efficiency Programs									
		2022 Budget	E)	Expensed to Date		Remaining			
Impact EM&V	\$	1,094,300	\$	1,141,323	\$	(47,023)			
Process EM&V	\$	656,580	\$	684,794	\$	(28,214)			
Report Development	\$	437,720	\$	456,529	\$	(18,809)			
Program Specific Evaluation Efforts	\$	2,188,600	\$	2,282,646.20	\$	(94,046)			
Independent EM&V QA/QC	\$	30,000	\$	12,426	\$	17,574			
Stakeholder Advisory Group	\$	160,000	\$	100,794	\$	59,206			
Statewide TRM Review and Participation	\$	145,000	\$	121,905	\$	23,095			
Cost-Effectiveness	\$	50,000	\$	47,245	\$	2,755			
Non-Energy Impacts	\$	80,000	\$	95,454	\$	(15,454)			
Pilots	\$	247,000	\$	165,545	\$	81,455			
Other Non-Program Activities	\$	580,000	\$	665,295	\$	(85,295)			
Non-Program Specific Evaluation Efforts	\$	1,292,000	\$	1,208,664	\$	83,336			
Contingency	\$	98,963	\$	-	\$	98,963			
2022 Total	\$	3,579,563	\$	3,491,310	\$	88,253			

Figure 1. Q3 2023 Expenditures for Evaluation of Program Year 2022

Figure 2. Q3 2023 Expenditures for Evaluation of Program Year 2023

AIC 2023 Evaluation of the Commercial, Industrial, and Residential Energy Efficiency Programs								
		2023 Budget	E	xpensed to Date		Remaining		
Impact EM&V	\$	1,233,100	\$	441,158	\$	791,942		
Process EM&V	\$	739,860	\$	264,695	\$	475,165		
Report Development	\$	493,240	\$	176,463	\$	316,777		
Program Specific Evaluation Efforts	\$	2,466,200	\$	882,316	\$	1,583,884		
Independent EM&V QA/QC	\$	30,000	\$	-	\$	30,000		
Stakeholder Advisory Group	\$	160,000	\$	54,297	\$	105,704		
Statewide TRM Review and Participation	\$	145,000	\$	76,568	\$	68,432		
Cost-Effectiveness	\$	50,000	\$	1,655	\$	48,346		
Non-Energy Impacts	\$	80,000	\$	41,305	\$	38,695		
Pilots	\$	160,000	\$	141,660	\$	18,341		
Other Non-Program Activities	\$	495,000	\$	255,213	\$	239,787		
Non-Program Specific Evaluation Efforts	\$	1,120,000	\$	570,696	\$	549,304		
Contingency	\$	96,527	\$	-	\$	96,527		
2023 Total	\$	3,682,727	\$	1,453,013	\$	2,229,714		