

A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	<b>Statewide Quarterly Report Template</b>												
2	<b>Tab 1: Ex Ante Results</b>												
3	<b>Final Draft (updated 4-26-18)</b>												
4													
5	<b>Background:</b>												
6	*Definitions used within this template correspond to IL Energy Efficiency Policy Manual Version 1.1.												
7	*Footnotes have been added where clarifying information may be helpful.												
8	*See Section 6.5 of IL Energy Efficiency Policy Manual Version 1.1 for a full list of requirements for Program Administrator Quarterly Reports.												
9													
10	<b>Instructions:</b>												
11	**Sector-level refers to residential and commercial and industrial Programs pursuant to Section 8-103B and 8-104; and Third-Party Energy Efficiency Implementation Program pursuant to Section 8-103B(g)(4).												
12	*If a utility offers Demand Response, information should be listed separately in this table as a separate program.												
13	*If Program Administrators want to include historical spend information, they can do so. ICC Staff appreciates this information. However, providing historical spend data is not a requirement for Quarterly Reports; it is a requirement for Annual Reports.												
14	*For Program Costs Year to Date (YTD), each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with.												
15	*Program Administrators will also report information on low income, public sector, public housing, and market transformation consistent with Program delivery requirements of Sections 8-103B and 8-104 of the Act.												
16	*Program Administrators are encouraged to report public sector savings at the program-level, where available.												
17	*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.												
18													
19													
20	<b>Northern Illinois Gas Company dba Nicor Gas Company Ex Ante Results - Section 8-103B/8-104 (EEFS) Programs Second Quarter 2020 (January 1, 2020 - June 30, 2020)</b>												
21	<b>Section 8-103B/8-104 (EEFS) Program</b>	<b>Net Energy Savings Achieved (MWh or Therms)</b>	<b>2018 Original Plan Savings Goal (MWh or Therms)****</b>	<b>Approved Net Energy Savings Goal (MWh or Therms)***</b>	<b>Implementation Plan Savings Goal (MWh or Therms)</b>	<b>% Savings Achieved Compared to Implementation Plan Savings Goal</b>	<b>Program Costs YTD</b>	<b>Incentive Costs YTD</b>	<b>Non-Incentive Costs YTD</b>	<b>2018 Original Plan Budget*</b>	<b>2019 Approved Budget**</b>	<b>% of Costs YTD Compared to Approved Budget</b>	
22	<b>Commercial &amp; Industrial Programs</b>												
23	Business Energy Efficiency Rebate	1,129,445	2,859,285	2,890,190	2,890,190	39.1%	\$ 1,272,633	\$ 432,187	\$ 840,446	\$ 2,775,245	\$ 2,775,245	45.9%	
24	Custom Incentives	307,002	3,517,892	3,517,892	3,517,892	8.7%	\$ 1,184,095	\$ 47,981	\$ 1,136,114	\$ 4,296,307	\$ 4,296,307	27.6%	
25	Small Business	476,653	486,827	508,716	508,716	93.7%	\$ 730,209	\$ 266,655	\$ 463,554	\$ 1,832,432	\$ 1,832,432	39.8%	
26	Business New Construction	88,122	314,272	314,272	314,272	28.0%	\$ 294,457	\$ 176,210	\$ 118,247	\$ 776,126	\$ 776,126	37.9%	
27	Strategic Energy Management	249,188	965,804	965,804	965,804	25.8%	\$ 442,499	\$ 300,950	\$ 141,549	\$ 1,123,045	\$ 1,123,045	39.4%	
28													
29													
30	<b>C&amp;I Programs Subtotal</b>	<b>2,250,409</b>	<b>8,144,080</b>	<b>8,196,874</b>	<b>8,196,874</b>	<b>27.5%</b>	<b>\$ 3,923,893</b>	<b>\$ 1,223,983</b>	<b>\$ 2,699,910</b>	<b>\$ 10,803,155</b>	<b>\$ 10,803,155</b>	<b>36.3%</b>	
31	C&I Programs - Private Sector Total	1,604,485	n.a.				\$ 2,253,397	\$ 723,810	\$ 1,529,787	n.a.	n.a.	n.a.	
32	C&I Programs - Public Sector Total	645,925	n.a.				\$ 1,670,496	\$ 500,373	\$ 1,170,123	n.a.	n.a.	n.a.	
33	<b>Residential Programs</b>												
34	Home Energy Efficiency Rebate	1,197,136	3,706,226	3,582,999	3,582,999	33.4%	\$ 2,532,602	\$ 1,494,624	\$ 1,037,978	\$ 6,160,730	\$ 6,160,730	41.1%	
35	Home Energy Savings	138,779	537,661	506,317	506,317	27.4%	\$ 1,061,372	\$ 325,765	\$ 735,608	\$ 3,079,554	\$ 3,079,554	34.5%	
36	Multifamily	58,243	573,562	571,667	571,667	10.2%	\$ 1,262,050	\$ 520,269	\$ 741,781	\$ 1,428,102	\$ 1,428,102	88.4%	
37	Residential New Construction	63,494	162,338	162,338	162,338	39.1%	\$ 268,526	\$ 85,550	\$ 182,976	\$ 827,662	\$ 827,662	32.4%	
38	Energy Education and Outreach	1,255,197	1,609,325	1,609,226	1,609,226	78.0%	\$ 1,678,381	\$ 1,097,687	\$ 580,694	\$ 2,260,105	\$ 2,260,105	74.3%	
39													
40													
41													
42													
43													
44	<b>Residential Programs Subtotal</b>	<b>2,712,848</b>	<b>6,549,112</b>	<b>6,432,547</b>	<b>6,432,547</b>	<b>42.2%</b>	<b>\$ 6,802,931</b>	<b>\$ 3,523,895</b>	<b>\$ 3,279,037</b>	<b>\$ 13,756,153</b>	<b>\$ 13,756,153</b>	<b>49.5%</b>	
45	<b>Income Qualified Programs</b>												
46	<b>Income Qualified Energy Efficiency</b>	306,447	1,816,459	1,839,354	1,839,354	16.7%	\$ 4,697,217	\$ 2,089,736	\$ 2,607,481	\$ 8,075,021	\$ 8,075,021	58.2%	
47													
48													
49													
50													
51	<b>Income Qualified Programs Subtotal</b>	<b>306,447</b>	<b>1,816,459</b>	<b>1,839,354</b>	<b>1,839,354</b>	<b>16.7%</b>	<b>\$ 4,697,217</b>	<b>\$ 2,089,736</b>	<b>\$ 2,607,481</b>	<b>\$ 8,075,021</b>	<b>\$ 8,075,021</b>	<b>58.2%</b>	
52	<b>Third Party Programs (Section 8-103B - Beginning in 2019)</b>												
53													
54													
55													
56													
57													
58	<b>Third Party Programs (Section 8-103B - Beginning in 2019) Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	
59	<b>Demonstration of Breakthrough Equipment and Devices</b>												
60	Emerging Technology Program	0	0	0	0	-	\$ 721,263	n.a.	\$ 721,263	\$ 1,204,210	\$ 1,204,210	59.9%	
61													
62													
63	<b>Demonstration of Breakthrough Equipment and Devices Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>\$ 721,263</b>	<b>\$ -</b>	<b>\$ 721,263</b>	<b>\$ 1,204,210</b>	<b>\$ 1,204,210</b>	<b>59.9%</b>	
64	<b>Overall Total Nicor Gas Section 8-103B/8-104 (EEFS) Programs</b>	<b>5,269,705</b>	<b>16,509,651</b>	<b>16,468,775</b>	<b>16,468,775</b>	<b>32.0%</b>	<b>\$ 16,145,304</b>	<b>\$ 6,837,614</b>	<b>\$ 9,307,691</b>	<b>\$ 13,371,199</b>	<b>\$ 33,838,539</b>	<b>47.7%</b>	
65													
66													
67													
68	<b>Footnotes:</b>												
69	*Original Plan Budget refers to the budget contained in the approved EE Plan, which could be the original filed EE Plan or a compliance EE Plan.												
70	**Approved Budget refers to the Program Administrator's current budget for this Program Year, that may have been modified in light of the flexibility policy. This may also be the Implementation Plan Budget.												
71	***The Approved Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the values in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal Template.												
72	****Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal Template.												
73													

A	B	C	D	E	F	G	H	I																																
1	<b>Statewide Quarterly Report Template</b>																																							
2	<b>Tab 2: Costs</b>																																							
3	<b>Final Draft (updated 4-26-18)</b>																																							
4																																								
5	<b>Instructions:</b> *For Program and Portfolio-Level Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter, regardless of what Program Year the costs are associated with. *Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.																																							
6																																								
7																																								
8																																								
9	<b>Northern Illinois Gas Company dba Nicor Gas Company Section 8-103B/8-104 (EEPS) Costs <span style="color: red;">Second Quarter 2020 (January 1, 2020 - June 30, 2020)</span></b>																																							
10																																								
11	<table border="1"> <thead> <tr> <th>Section 8-103B/8-104 (EEPS) Cost Category</th> <th>2020 Actual Costs YTD</th> </tr> </thead> <tbody> <tr> <td colspan="2"><b>Program Costs by Sector</b></td> </tr> <tr> <td>C&amp;I Programs (Private Sector)</td> <td>\$ 2,253,397</td> </tr> <tr> <td>Public Sector Programs</td> <td>\$ 1,670,496</td> </tr> <tr> <td>Residential Programs</td> <td>\$ 6,802,930</td> </tr> <tr> <td>Income Qualified Programs</td> <td>\$ 4,697,217</td> </tr> <tr> <td>Market Transformation Programs</td> <td>\$ 342,392</td> </tr> <tr> <td>Third Party Programs (Beginning in 2019)</td> <td>\$ -</td> </tr> <tr> <td><b>Total Nicor Gas Program Costs</b></td> <td><b>\$ 15,766,432</b></td> </tr> <tr> <td colspan="2"><b>Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS)</b></td> </tr> <tr> <td>Demonstration of Breakthrough Equipment and Devices Costs</td> <td>\$ 721,263</td> </tr> <tr> <td>Evaluation Costs</td> <td>\$ 794,219</td> </tr> <tr> <td>Marketing Costs (including Education and Outreach)</td> <td>\$ 479,612</td> </tr> <tr> <td>Portfolio Administrative Costs</td> <td>\$ 437,924</td> </tr> <tr> <td><b>Total Nicor Gas Portfolio-Level Costs</b></td> <td><b>\$ 2,433,018</b></td> </tr> <tr> <td><b>Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs</b></td> <td><b>\$ 18,199,450</b></td> </tr> </tbody> </table>								Section 8-103B/8-104 (EEPS) Cost Category	2020 Actual Costs YTD	<b>Program Costs by Sector</b>		C&I Programs (Private Sector)	\$ 2,253,397	Public Sector Programs	\$ 1,670,496	Residential Programs	\$ 6,802,930	Income Qualified Programs	\$ 4,697,217	Market Transformation Programs	\$ 342,392	Third Party Programs (Beginning in 2019)	\$ -	<b>Total Nicor Gas Program Costs</b>	<b>\$ 15,766,432</b>	<b>Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS)</b>		Demonstration of Breakthrough Equipment and Devices Costs	\$ 721,263	Evaluation Costs	\$ 794,219	Marketing Costs (including Education and Outreach)	\$ 479,612	Portfolio Administrative Costs	\$ 437,924	<b>Total Nicor Gas Portfolio-Level Costs</b>	<b>\$ 2,433,018</b>	<b>Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs</b>	<b>\$ 18,199,450</b>
Section 8-103B/8-104 (EEPS) Cost Category	2020 Actual Costs YTD																																							
<b>Program Costs by Sector</b>																																								
C&I Programs (Private Sector)	\$ 2,253,397																																							
Public Sector Programs	\$ 1,670,496																																							
Residential Programs	\$ 6,802,930																																							
Income Qualified Programs	\$ 4,697,217																																							
Market Transformation Programs	\$ 342,392																																							
Third Party Programs (Beginning in 2019)	\$ -																																							
<b>Total Nicor Gas Program Costs</b>	<b>\$ 15,766,432</b>																																							
<b>Portfolio-Level Costs by Portfolio Cost Category (Section 8-103B/8-104 EEPS)</b>																																								
Demonstration of Breakthrough Equipment and Devices Costs	\$ 721,263																																							
Evaluation Costs	\$ 794,219																																							
Marketing Costs (including Education and Outreach)	\$ 479,612																																							
Portfolio Administrative Costs	\$ 437,924																																							
<b>Total Nicor Gas Portfolio-Level Costs</b>	<b>\$ 2,433,018</b>																																							
<b>Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs</b>	<b>\$ 18,199,450</b>																																							
12																																								
13																																								
14																																								
15																																								
16																																								
17																																								
18																																								
19																																								
20																																								
21																																								
22																																								
23																																								
24																																								
25																																								
26																																								
27																																								
28																																								
29	<b>Northern Illinois Gas Company dba Nicor Gas Company Section 8-103B/8-104 (EEPS) Costs <span style="color: red;">Second Quarter (January 1, 2020 - June 30, 2020)</span></b>																																							
30	<table border="1"> <thead> <tr> <th>Overall Total Costs</th> <th>2020 Actual Costs YTD</th> </tr> </thead> <tbody> <tr> <td><b>Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs</b></td> <td><b>\$ 18,199,450</b></td> </tr> </tbody> </table>								Overall Total Costs	2020 Actual Costs YTD	<b>Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs</b>	<b>\$ 18,199,450</b>																												
Overall Total Costs	2020 Actual Costs YTD																																							
<b>Total Nicor Gas Program and Portfolio-Level Section 8-103B/8-104 (EEPS) Costs</b>	<b>\$ 18,199,450</b>																																							
31																																								
32																																								
33																																								

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
1	<b>Statewide Quarterly Report Template</b>																	
2	<b>Tab 3: Historical Energy Saved</b>																	
3	<b>Final Draft (updated 4-24-18)</b>																	
4																		
5	<b>Instructions:</b>																	
6	Each Program Administrator will fill out the historical "Energy Saved" table for Quarterly Reports. The "IL Department of Commerce Energy Saved" historical table may also be added to each utility's Quarterly Report.																	
7	Program Administrators are encouraged to provide source references for greater transparency.																	
8																		
9																		
10	<b>Northern Illinois Gas Company Section 8-103B/8-104 (EPF) Energy Saved (Items) as of Second Quarter 2020 (January 1, 2020 - June 30, 2020)</b>																	
11																		
12	<b>I. Department of Commerce and Economic Opportunity Energy Saved (Items)</b>																	
13	Program Year	Evolution Status (Ex Ante, Verified** or ICC Approved)	Net Energy Savings Achieved (Items)	Original Plan Savings Goal** (Items)	Net Energy Savings Goal* (Items)	% of Net Energy Savings Goal Achieved	Department	EP1	EP2	EP3	EP4/ GP1	EP5/ GP2	EP6/ GP3	EP7/ GP4	EP8/ GP5	EP9/ GP6*		
14	EP1/ GP1-6/1/16-5/31/19						Net Savings Achieved (MWh or Items)				1,157,810	1,834,128	2,220,595		834,815	167,481		3,030,748
15	EP2/ GP1-6/1/16-5/31/19						Evolution Status (Ex Ante, Verified** or ICC Approved)				ICC Approved	ICC Approved	ICC Approved		Verified	Verified		Verified
16	EP3/ GP1-6/1/16-5/31/19						Source				Docket 14-0294	Docket 14-0295	Docket 15-0294	<a href="#">EP4/GP4-6/1/16-5/31/19-2019-2020-Quarterly-Evaluation-Report-v.2</a>	<a href="#">EP8-EP9/GP5-GP6-DCO-Quarterly-Evaluation-Report-v.1</a>	<a href="#">EP6-EP7/GP3-GP4-DCO-Quarterly-Evaluation-Report-v.1</a>		
17	<b>Notes:</b>																	
18	EP14/GP11-6/1/17-5/31/12	ICC Approved	4,391,213	6,836,163	6,481,815	68.7%	Electric Program Year 7 (EP7) and Gas Program Year 4 (GP4) cover energy efficiency programs offered from June 1, 2016 to May 31, 2017.											
19	EP15/GP12-6/1/17-5/31/13	ICC Approved	11,538,129	13,652,726	13,363,630	86.3%	**Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and LTRM algorithms, where applicable. See also the definition of "savings verification" in the LTRM Policy Document.											
20	EP16/GP13-6/1/17-5/31/14	ICC Approved	33,088,617	20,466,080	20,021,823	145.3%												
21	<b>Electric Plan 2/Gen Plan 1 Total</b>		49,218,560	40,954,949	40,067,268	122.8%												
22	EP17/GP14-6/1/14-5/31/16	Verified	12,383,009	9,742,796	9,742,796	127.2%												
23	EP18/GP15-6/1/15-5/31/16	Verified	12,954,023	9,213,429	9,213,429	140.0%												
24	EP19/GP16-6/1/16-12/31/17	Verified	18,153,889	8,538,383	13,884,559	130.7%												
25	<b>Electric Plan 3/Gen Plan 2 Total</b>		43,448,921	27,494,619	32,840,795	132.3%												
26	2018	Ex Ante	10,809,555	14,509,650	14,509,650	74.5%												
27	2019	Ex Ante	27,117,369	14,509,650	14,426,731	165.3%												
28	2020	Ex Ante	5,521,757	14,509,650	14,404,715	37.0%												
29	2021	-	-	14,509,650	14,509,650	-												
30	<b>2018-2021 Plan Total</b>		<b>43,448,921</b>	<b>43,529,550</b>	<b>43,439,746</b>	<b>100.0%</b>												
31	<b>Footnotes:</b>																	
32	*Net Energy Savings Goal refers to the most updated portfolio-level savings goal. In the case of Section 8-104 programs, the value in this column should match the Adjusted Energy Savings Goal contained in the Program Administrator's updated Adjustable Savings Goal template.																	
33	**Original Plan Savings Goal refers to the original savings goal approved in the Commission's Final Order approving the EE Plan. For Section 8-104 programs, this value should match the Plan Energy Savings Goal set forth in the completed Adjustable Savings Goal template.																	
34	***Verified savings refer to evaluator estimated savings that are intended to count toward compliance with a Program Administrator's energy savings goal. Verified savings generally utilize deemed net-to-gross ratios and LTRM algorithms, where applicable. See also the definition of "savings verification" in the LTRM Policy Document.																	
35																		
36																		

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1		<b>Statewide Quarterly Report Template</b>													
2		<b>Tab 4: Historical Other - Environmental and Economic Impacts</b>													
3		<b>Final Draft (updated 4-26-18)</b>													
4															
5		<b>Instructions:</b>													
6		*Each Program Administrator should complete the Environmental and Economic Impacts table for Quarterly Reports.													
7		*Each Program Administrator should include a footnote to explain how performance metrics are derived (for example: the calculation for "Direct Portfolio Jobs.")													
8															
9		<b>Environmental and Economic Impacts for the Northern Illinois Gas Company dba Nicor Gas Company Service Territory as of <span style="color: red;">Second Quarter 2020 (January 1, 2020 - June 30, 2020)</span></b>													
10															
11		<b>Performance Metrics (Equivalents)*</b>	<b>EPY1</b>	<b>EPY2</b>	<b>EPY3</b>	<b>EPY4/ GPY1</b>	<b>EPY5/ GPY2</b>	<b>EPY6/ GPY3</b>	<b>EPY7/ GPY4</b>	<b>EPY8/ GPY5</b>	<b>EPY9/ GPY6****</b>	<b>2018</b>	<b>2019</b>	<b>2020</b>	
12		Net Energy Savings Achieved (therms)**	Not applicable	Not applicable	Not applicable	5,749,523	13,374,267	35,309,007	12,393,008	12,847,602	18,279,802	10,809,555	27,117,989	5,269,705	
13		Carbon reduction (tons)	Not applicable	Not applicable	Not applicable	33,603	78,165	206,362	72,430	75,087	106,835	63,176	158,161	30,735	
14		Cars removed from the road*	Not applicable	Not applicable	Not applicable	6,472	15,055	39,747	13,951	14,462	20,577	12,168	30,463	6,024	
15		Acres of trees planted*	Not applicable	Not applicable	Not applicable	35,877	83,456	220,505	77,333	80,170	114,067	67,452	187,380	36,413	
16		Number of homes powered for 1 year*	Not applicable	Not applicable	Not applicable	3,650	8,491	22,417	7,868	8,157	11,606	6,863	16,557	3,217	
17		Direct Portfolio Jobs	Not applicable	Not applicable	Not applicable	Not Available	Not Available	Not Available	Not Available	Not Available	Not Available	Not Available	Not Available	Not Available	
18		Income qualified homes served***	Not applicable	Not applicable	Not applicable	Not Available	Not Available	Not Available	Not Available	Not Available	Not Available	Not Available	Not Available	Not Available	
19															
20		<b>Footnotes:</b>													
21		*Unless otherwise noted, performance metrics for carbon reduction, cars removed from the road, homes powered and acres of trees planted are derived from the U.S. EPA Greenhouse Gas Equivalencies Calculator: <a href="https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator">https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator</a>													
22		**This includes Sections 8-103, 8-103B, 8-104, and 16-111.5B savings achieved. In addition, this includes Illinois Department of Commerce and Economic Opportunity program savings achieved through May 31, 2017.													
23		***To the extent the portfolio offers a low income program and tracks participation, Low income customers were previously served by the IL Department of Commerce and Economic Opportunity until May 31, 2017. Utilities began serving both low income and public sector customers on June 1, 2017.													
24		****Electric Program Year 9 (EPY9) and Gas Program Year 6 (GPY6) covers energy efficiency programs offered from June 1, 2016 to December 31, 2017.													
25															

	A	B	C	D	E	F	G	H	I	J
1	<b>Statewide Quarterly Report Template</b>									
2	<b>Tab 5: CPAS Progress</b>									
3	<b>Final Draft (updated 4-26-18)</b>									
4										
5	<b>Instructions:</b>									
6	*The electric utilities Ameren Illinois and ComEd should complete the CPAS and AAIG Progress Ex Ante Results table in Quarterly Reports.									
7										
8	<b>Color Coded Key:</b>									
9	Reported items									
10	Statutory and/or approved plan inputs									
11	Calculations									
12										
13	Northern Illinois Gas Company dba Nicor Gas Company CPAS and AAIG Progress Ex Ante Results - Section 8-103B Portfolio <b>Second Quarter 2020 (January 1, 2020 - June 30, 2020)</b>									
14										
15	<b>Cumulative Persisting Annual Savings (CPAS) Goal Progress <i>[Utility to Add Year and Quarter]</i></b>									
16	a	Current Year CPAS Goal (% of Eligible 2014-2016 Average Annual Sales)				iCC approved plan compliance filing				
17	b	Baseline - 2014-2016 Average Annual Sales Less Exempt Customers (MWh)				iCC approved plan compliance filing				
18	c	Current Year CPAS Goal (MWh)			-	= a * b				
19	d	CPAS Achieved at End of Previous Year (MWh)				verification report for previous year				
20	<b>Savings Expiring in Current Year</b>									
21	e	2012-2017 Legacy Savings Persisting in Current Year (% of Sales)				statute				
22	f	2012-2017 Legacy Savings Persisting in Previous Year (% of Sales)				statute				
23	g	2012-2017 Legacy Savings Expiring in Current Year (% of Sales)			0.00%	= f - e				
24	h	2012-2017 Legacy Savings Expiring in Current Year (MWh)			-	= g * b				
25	i	Savings from Measures Installed post-2017 Expiring in Current Year (MWh)				verification report for previous year				
26	j	<b>Total Savings Expiring in Current Year (MWh)</b>			-	= h + i				
27	k	New Annual Savings Needed to Meet Current Year CPAS Goal (MWh)			-	= c - d + j				
28	l	New Annual Savings this Quarter (MWh)				utility report				
29	m	New Annual Savings this YTD (MWh)				sum of utility reports for all quarters to date				
30	n	<b>New Annual Savings YTD as % Needed to Meet Current Year CPAS Goal</b>			#DIV/0!	= m / k				
31	<b>Applicable Annual Incremental Goal (AAIG) Progress</b>									
32	o	Previous Year's CPAS Goal (% of Sales)				iCC approved plan compliance filing				
33	p	Previous Year's CPAS Goal (MWh)			-	= o * b				
34	q	Current Year Applicable Annual Incremental Goal (MWh)			-	= c - p				
35	r	New Savings Required to Meet AAIG (MWh)			-	= q + j				
36	s	New Savings Achieved YTD (MWh)			-	same as "m"				
37	t	Expiring savings that have to be offset before counting progress towards AAIG (MWh)			-	= j				
38	u	Progress towards AAIG (after offsetting expiring savings) - MWh YTD			-	= s - t				
39	v	<b>Progress towards AAIG (after offsetting expiring savings) - % YTD</b>			#DIV/0!	= u / q				
40										
41										

	A	B	C	D	E	F	G	H	I	J	K
1	<b>Statewide Quarterly Report Template</b>										
2	<b>Tab 6: Historical Costs</b>										
3	<b>Final (updated 10-18-18)</b>										
4											
5											
6	<b>Instructions:</b>										
7	*Each Program Administrator will fill out the "Historical Energy Efficiency Costs" table for Quarterly Reports.										
8	*For Costs, each Program Administrator should include actual costs incurred from the beginning of the Program Year through the end of the applicable quarter or Program Year, regardless of what Program Year the costs are associated with. Costs include both Program and Portfolio-Level Costs as well as On-Bill Financing costs.										
9	*Program Administrators should add a footnote specifying if there are non-rider energy efficiency costs that are not reported in the Quarterly Reports.										
10											
11											
12	<b>[Nicor Gas] Service Territory Historical Energy Efficiency Costs as of [Second Quarter 2020]</b>										
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32											
33											
34											
35											
36											
37											

Program Year	Rider 30 Costs	Rider 31 Costs	Actual (2020) EEPS Costs	Actual DCEO EEPS Costs	Total Actual EEPS Costs (2020) + DCEO)	Actual Section 16-111.5B Costs	Total Actual EEPS + Section 16-111.5B Costs
EPY1- 6/1/08-5/31/09							
EPY2- 6/1/09-5/31/10							
EPY3- 6/1/10-5/31/11							
<b>Electric Plan 1 Total</b>							
EPY4/GPY1- 6/1/11-5/31/12	\$15,764,635	\$496,083	\$16,260,718	\$4,847,996	\$21,108,714		
EPY5/GPY2- 6/1/12-5/31/13	\$35,225,813	\$18,124	\$35,243,937	\$6,063,459	41,307,396		
EPY6/GPY3- 6/1/13-5/31/14	\$68,756,819	\$362,304	\$69,119,123	\$10,141,607	79,260,730		
<b>Electric Plan 2/Gas Plan 1 Total</b>	<b>\$119,747,267</b>	<b>\$876,511</b>	<b>\$120,623,778</b>	<b>\$21,053,062</b>	<b>141,676,840</b>		
EPY7/GPY4- 6/1/14-5/31/15	\$29,769,087	\$409,326	\$30,178,413	\$7,513,349	\$37,691,762		
EPY8/GPY5- 6/1/15-5/31/16	\$27,586,481	\$395,036	\$27,981,517	\$1,717,001	\$29,698,518		
EPY9/GPY6- 6/1/16-12/31/17	\$48,525,611	\$469,597	\$48,995,208	\$13,899,138	\$62,894,346		
<b>Electric Plan 3/Gas Plan 2 Total</b>	<b>\$105,881,179</b>	<b>\$1,273,959</b>	<b>\$107,155,138</b>	<b>\$23,129,488</b>	<b>\$130,284,626</b>		

Program Year	Rider 30 Costs	Rider 31 Costs	Actual (2020) EEPS Costs YTD	Approved (2020) EEPS Budget	% of Costs YTD Compared to Approved Budget
2018	\$28,803,622	\$249,681	\$29,053,303	\$40,139,000	72.38%
2019	\$40,777,447	\$359,548	\$41,136,995	\$40,139,000	102.49%
2020	\$18,199,450	\$212,494	\$18,411,944	\$40,139,000	45.87%
2021	\$0		\$0	\$40,139,000	0.00%
<b>2018-2021 Plan Total</b>	<b>\$87,780,519</b>	<b>\$821,723</b>	<b>\$88,602,242</b>	<b>\$160,556,000</b>	<b>55.18%</b>

Source: YE Reconciliations and PeopleSoft Queries  
2019 - Thru 2019.12