

Illinois EE Stakeholder Advisory Group Large Group SAG Meeting:

Tuesday, October 8, 2024

10:00 am – 3:00 pm

Meeting Location:

Midwest Energy Efficiency Alliance (MEEA)
20 N. Wacker Drive, Suite 1301 (13th Floor of Civic Opera Building), Chicago, IL

Teleconference Option:

Webex Link to Join the Meeting:

<https://celiajohnson.webex.com/celiajohnson/j.php?MTID=m9a12b08eb3542442195c0cdb7806ed0d>

Meeting number: 2539 412 3175 // Password: 6cvHZR2J28G

To join by phone, dial: 650-479-3208 // Access code: 253 941 23175

Time	Agenda Item	Discussion Leader
10:00 – 10:10 am	<p><u>Opening and Introductions</u></p> <p>Purpose of October 8th meeting:</p> <ol style="list-style-type: none"> 1. For ComEd to present the preliminary draft 2026-2029 EE Plan Portfolio; and 2. For Peoples Gas & North Shore Gas to present the preliminary draft 2026-2029 EE Plan Portfolio. <p>SAG Facilitator Portfolio Planning Process Reminder</p>	Celia Johnson, SAG Facilitator
10:10 am – 12:10 pm	<p><u>ComEd 2026-2029 Draft EE Plan Portfolio</u></p> <ul style="list-style-type: none"> • Preliminary Portfolio Overview • Residential program highlights (income qualified and non-income qualified) changes from current programs • Commercial & industrial program highlights; changes from current programs • Other portfolio components: Market Development Initiative, Third Party Programs, Market Transformation, Voltage Optimization, portfolio-level costs, etc. • Discussion and Q&A <p>Purpose: For ComEd to present the preliminary draft 2026-2029 EE Plan Portfolio.</p>	Scott Vogt, Denise Munoz, Kim Swan and Elder Calderon, ComEd
12:10 – 12:50 pm	<p><u>Lunch Break</u></p> <p><i>Lunch will be provided for in-person attendees.</i></p>	

Time	Agenda Item	Discussion Leader
12:50 – 2:50 pm	<p><u>Peoples Gas & North Shore Gas 2026-2029 Draft EE Plan Portfolio</u></p> <ul style="list-style-type: none"> • Preliminary Portfolio Overview • Residential program highlights (income qualified and non-income qualified), including changes from current programs • Commercial & industrial program highlights, including changes from current programs • Other portfolio components: Market Development Initiative, Research & Development, portfolio-level costs, etc. • Discussion and Q&A <p>Purpose: For Peoples Gas & North Shore Gas to present the preliminary draft 2026-2029 EE Plan Portfolio.</p>	<p>Christina Frank and Jean Gibson, Peoples Gas & North Shore Gas</p> <p>Zach Froio, Applied Energy Group (AEG)</p>
2:50 – 3:00 pm	<p><u>Closing and Next Steps</u></p> <p>Next Steps:</p> <ul style="list-style-type: none"> • Interested SAG participants to notify SAG Facilitator (Celia@CeliaJohnsonConsulting.com) by Tuesday, October 15 if you plan to present feedback on the ComEd draft EE Plan or PG-NSG draft EE Plan. • The Large Group SAG meeting to present feedback to ComEd is Tuesday, October 29 (9:30 am – 12:30 pm), by teleconference. • The Large Group SAG meeting to present feedback to PG-NSG is Wednesday, October 30 (9:30 am – 12:30 pm), by teleconference. 	<p>Celia Johnson, SAG Facilitator</p>

Meeting Materials and Reference Documents:

- ComEd Preliminary Draft 2026-2029 EE Plan Portfolio Presentation
- Peoples Gas & North Shore Gas Preliminary Draft 2026-2029 EE Plan Portfolio Presentation
- Utility Responses to Energy Efficiency Ideas Spreadsheet (presented to SAG May 14-15, 2024): [EE Idea Spreadsheet Tracker: Utility Responses to Ideas](#)

Topics for Fall 2024 Draft 2026-2029 EE Plan Utility Presentations to SAG:

This topics list includes information Illinois utilities anticipate including when presenting draft 2026-2029 EE Plans to SAG in September and October 2024. Information will be shared in a presentation format, and may also be shared via supporting reference materials.

A. Portfolio Overview

1. Portfolio Objectives
2. Goals and budgets for each program year 2026-2029
 - a. Total Portfolio Budget
 - b. Total Residential Budget

- i. Specify budget for IQ vs. non-IQ
 - c. Total Business Budget
- 3. Overview of key changes to the portfolio
 - a. Highlight areas that are new or where there are significant changes compared to current plan
- 4. Update on Savings Targets
 - a. If savings targets are less than the statutory goal, explain
 - b. *Electric-specific*: CPAS and AAIG explanation and challenges
- 5. Update on overall portfolio TRC results
 - a. Benefit Cost Assumptions (update from July 17 large group SAG meeting, was discount rate issue resolved?)

B. Program Highlights

1. Residential Programs or Initiatives, with the following information for each:
 - a. Brief description of each program or initiative
 - b. Indicate whether program is joint with another utility (and if so, which utility or utilities)
 - c. Indicate whether income qualified or market rate/non-income qualified
 - d. TRC results
 - e. Totals for 2026-2029, per program or initiative:
 - i. Total program incentive budget
 - ii. Total program non-incentive budget
 - iii. Total program savings
 - iv. Cost per kWh or therm
 - v. Weighted Average Measure Life (WAML)
 - vi. % of budget compared to total portfolio
 - vii. % of savings compared to total portfolio
 - f. Totals for Each Program Year
 - i. Budget (in millions)
 - ii. Savings
 - g. Additional Information to Highlight
 - i. Breakout SF, MF
 - ii. Explain which programs are comprehensive, and how
 - iii. Health and safety budget
 - iv. Key measures for major initiatives
 - v. *Electric-specific*: Which initiative(s) include electrification
 - vi. Key changes if program or initiative is in current portfolio (for ex: a new technology or approach, change to a customer sector, significant incentive change, etc.)
2. Market Development Initiative
 - a. Explain approach and whether any changes are planned compared to current MDI
 - b. Budget for each program year, and total for 2026-2029
3. Business Programs or Initiatives, with the following information for each:
 - a. Brief description of each program or initiative
 - b. *Electric-specific*: Networked lighting controls – instead of holding a separate meeting with NLC Subcommittee, explain how NLC measures will be incorporated into next plan during broader EE Plan presentations
 - c. Indicate whether program is joint with another utility (and if so, which utility or utilities)
 - d. TRC results

- e. Totals for 2026-2029, per program or initiative:
 - viii. Total program incentive budget
 - ix. Total program non-incentive budget
 - x. Total program savings
 - xi. Cost per kWh or therm
 - xii. Weighted Average Measure Life (WAML)
 - xiii. % of budget compared to total portfolio
 - xiv. % of savings compared to total portfolio
- f. Totals for Each Program Year
 - iii. Budget (in millions)
 - iv. Savings
- g. Additional Information to Highlight
 - a. Explain plan to reach public sector customers, budget for public sector
 - b. Key measures
 - c. *Electric-specific*: Which initiative(s) include electrification
- 4. Third Party – *electric-specific*
 - a. Electric utilities explain statutory requirement and potential approach to Third Party programs
- 5. Voltage Optimization – *electric-specific*
 - a. Electric utilities explain approach
 - b. Key changes from current plan
 - c. Savings for each program year
- 6. Research & Development / Demonstration of Breakthrough Equipment and Devices, if applicable
 - a. Explain approach
 - b. 4-year budget
 - c. Key changes from current plan
- 7. Market Transformation
 - a. Explain approach
 - b. 4-year budget
 - c. Key changes from current plan
- 8. Portfolio-Level Costs – Explain each and include the budget for each program year, and the total for 2026-2029
 - a. Portfolio Administration
 - b. Marketing
 - c. Evaluation
 - d. Market Development Initiative
 - e. Research & Development / Demonstration of Breakthrough Equipment and Devices (if applicable)

C. Additional EE Plan Updates

- 1. EE Diversity Spend Targets
 - a. Explain if the EE Portfolio includes any diversity spend targets
- 2. Leveraging Other Funding (if applicable)
 - a. Federal funding (to the extent additional information is available from IL EPA)
 - b. Other local funding, if applicable
 - c. Attribution Resolution
- 3. *Electric-specific*: BTU conversion for Alternate Fuels
- 4. *Electric-specific*: Update on bill impacts for 2024

- Excerpt from Policy Manual Section 12.2, Electrification Bill Impacts:
 - *At least once per year, electric utilities shall share algorithms, models, and assumptions used to calculate bill impacts, including how they are presented to Customers, with participants in the SAG. The electric utilities will present their approaches to interested SAG parties (leveraging existing meetings where possible), consider and discuss feedback, and provide responses.*
- 5. Appendix – Update on utility responses to EE Ideas (which ideas were / were not incorporated into the portfolio, if there is an update since initial responses to SAG were presented in May)