Illinois EE Stakeholder Advisory Group Large Group SAG Meeting

Wednesday, July 17, 2024

9:30 am - 12:30 pm

Webex Link to Join the Meeting:

https://celiajohnson.webex.com/celiajohnson/j.php?MTID=m39885fdcd28edc76cac2af92a193c3fc Meeting number: 2532 847 6298 // Password: fnHm5gSfd93 To join by phone, dial: 650-479-3208 // access code: 253 284 76298

Time	Agenda Item	Discussion Leader
9:30 – 9:40 am	 Opening and Introductions Purpose of July 17th meeting: For Illinois utilities to follow-up on Total Resource Cost Test non-measure level inputs changes for the 2026-2029 EE Plans; To educate participants on market effects evaluation efforts for Ameren Illinois; and For Illinois utility evaluators to educate SAG on the approach to tracking the Net-to-Gross for Disadvantaged Areas policy. SAG Facilitator Planning Process Reminder 	Celia Johnson, SAG Facilitator
9:40 – 10:20 am	 Total Resource Cost Test (TRC) Non-Measure Level Inputs Follow-up to June 12 SAG meeting – utilities present update on TRC non-measure level inputs for 2026-2029 EE Plans (Ameren Illinois, ComEd, Nicor Gas, Peoples Gas & North Shore Gas) Q&A Question for Discussion: Do SAG participants have questions or feedback on TRC non-measure level inputs planned for the utilities' 2026-2029 EE Plans? Purpose: To provide an overview of TRC non- measure level inputs; discuss feedback and questions. 	Ted Weaver, First Tracks Consulting Service, Inc and Randy Opdyke, Nicor Gas Zach Froio, AEG and Jean Gibson, Peoples Gas & North Shore Gas Dylan Royalty, ScottMadden Elder Calderon, ComEd
10:20 – 11:00 am	 Ameren Illinois Market Effects Evaluation Update Background on Market Effects and Midstream HVAC Channel Overview of Market Effects framework and approach 	Nick Warnecke, Ameren Illinois Evan Tincknell, Opinion Dynamics

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	 Update on recent and ongoing research activities, followed by Q&A Q&A Purpose: To educate participants on Market Effects 	Selena Bell-Heise, Brio
	evaluation efforts for Ameren Illinois.	
11:00 – 11:10 am	Break	
11:10 am – 12:25 pm	 Tracking Approach for Net-to-Gross (NTG) for Disadvantaged Areas for IL Utility EE Programs Overview of NTG for Disadvantaged Areas Policy, added to IL EE Policy Manual Version 3.0 in 2023 Guidehouse overview of evaluation approach to tracking for ComEd, Nicor Gas, Peoples Gas and North Shore Gas Opinion Dynamics overview of evaluation approach to tracking for Ameren Illinois Q&A Purpose: For Illinois utility evaluators to educate SAG on the approach to tracking the NTG for Disadvantaged Areas policy. 	Jeff Erickson and Christopher Frye, Guidehouse Zach Ross, Opinion Dynamics
12:25 – 12:30 pm	Closing and Next Steps Next Large Group SAG Meeting: Tuesday, August 13 – Ameren Illinois, ComEd,	Celia Johnson, SAG Facilitator
	 Tuesday, August 13 – Ameren Illinois, ComEd, and Nicor Gas draft baseline and potential study results <u>Visit the SAG website</u> for additional information about the 2024 SAG Portfolio Planning Process 	

Meeting Materials:

- Joint Utility Presentation: Total Resource Cost Test Non-Measure Level Inputs for 2026-2029 EE Plans
- Summary Spreadsheet for Illinois Utility Total Resource Cost Test Non-Measure Level
 Inputs
- Ameren Illinois Market Effects Presentation
- Guidehouse Presentation: Tracking Approach for NTG for Disadvantaged Areas for ComEd, Nicor Gas, Peoples Gas and North Shore Gas
- Opinion Dynamics Presentation: Tracking Approach for NTG for Disadvantaged Areas for Ameren Illinois